

# STATE LOAD DESPATCH CENTRE, DELHI

Office of Sr. Manager (Energy Accounting)

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S. No. F.DTL/207/2025-26/Mgr(EAC)/27

ISSUE DATE

11-Apr-25

DUE DATE

21-Apr-25

To

Managing Director (IPGCL/PPCL)

General Manager (PPCL), IP Estate Ring Road, New Delhi-110002

CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019

CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092

MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009

Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd

Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd

Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd

The Secretary, NDMC

G.E (Ultilities), Electric Supply

HoD (PP&Gen), TPDDL

Mr Bashir Shirazi, Director(EDWPCPL), 12 MW Ghazipur Waste to Energy power project, Ghazipur, Delhi-96

M/s Tehkhand waste to Electricity Project Ltd, Adjacent DTC Tehkhand Depot, Maa Anandmai Marg, N. Delhi-20.

Dy.CEE/TRD/HQ Northern Railway Room no.312 Annex-1, Electrical Branch, Baroda House, N. Delhi

**Sub: Account of Deviation Charges for the period 23.12.2024 to 29.12.2024. (Week No.39/F.Y. 2024-25).**

Sir,

Please find herewith with the Statement of Deviation charges for the period 23.12.2024 to 29.12.2024. (Week No.39/F.Y. 2024-25).

The Accounts are uploaded in SLDC's web site also.

The Deviation limit are applied as provided by DERC vide its order dt. 13.09.2024, further the CERC DSM Regulation 2024 is applied at Intra-state level w.e.f. 16.09.2024 as per the direction of DERC and Mom dated 23.01.2023.

The constituents, who have to pay the Deviation charges as indicated in the statement are requested to make the payment within 10 days (Ten days) (as per CERC DSM Regulation 2024) i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd-SLDC UI Account (A/C No.510341000701359 -Union Bank of India, RTGS No.-UBIN0901415)" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Regulation.

As per GNCTD order dated 26.08.2019 @1MW allocated from GT to RPH for decommissioning & withdraw the 0.35 MW allocated power to IP from GT w.e.f 01.09.2019

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.84% (w.e.f. 01.11.2023)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Note :

- 1 DSM Account of MSW Solution Ltd. Bawana is now no longer to maintained as per DERC Order dated 21.01.2019 & MOM dated 29.01.2019 meeting held at SLDC.
- 2 Northern Railways is added as a new DSM/UI Pool Member from 31 March 2018.
- 3 EDWPCL DSM account computed as per DERC order dated 15.02.2021 w.e.f 15.02.2021 and amendments thereof.
- 4 Tehkhand Waste to Energy plant Account computed for its Auxilliary consumption as per CERC start up power settlement procedure w.e.f 14.08.2022 & inject Infirm Power after Synchronisation with the Grid w.e.f 22.10.2022 at 12.05 Hrs as per DERC letter dated 04.09.2017 .Further M/s TWEPL vide letter dated 25.01.2023 declare CoD of their plant w.e.f 0:00 Hrs of 26.01.2023 accordingly as per DERC Specific provision vide their order dated 13.09.2024 ,DSM charges are applicable on M/s TWEPL w.e.f 16.09.2024.
- 5 DSM Account of Bawana & GT computed after taken care of Energy scheduled under TRAS by NRLDC w.e.f 07.05.2024

Yours faithfully

Manger(Energy Accounting)

Deviation Settlement Account issued by Delhi SLDC for the period of 23.12.2024 to 29.12.2024. (Week No.39/F.Y. 2024-25).

**Deviation Tariff structure for the Week**

**Normal Rate of Charges (paise/Unit) of an area for a time block is as per available on NLDC website**

**'Reference Charge Rate'** (i) in respect of a general seller whose tariff is determined under Section 62 or Section 63 of the Act by the Appropriate Commission in Rs/ kWh energy charge rate / or  
(ii) in respect of a general seller whose tariff is not determined under Section 62 or Section 63 of the Act, the daily weighted average ACP of the Day Ahead Market segments of all the Power Exchanges,

**'Contract rate'** tariff for sale or purchase of power, as determined under Section 62 or adopted under Section 63 or approved under Section 86(1)(b) of the Act by the Appropriate Commission / or the price as discovered in the Power Exchange

**For deviation by way of Under-drawal/Over injection**

Entity	Deviation Limit	Deviation Charges when f within f band	
		49.90Hz<=f<=50.05 Hz	49.90Hz>f>50.05Hz
Buyer	upto 10% (or 100 MW) whichever lower(Vlb(1))	Receive deviation charges @90% of NR of charges at f=50.00Hz & Charges for deviation decreased by 8% of NR for every increase in frequency to become 50% of NR at f=50.05 Hz when frequency is 50.00Hz<f<=50.05 Hz. & Charges increased by 1% of NR to become 100 % of NR at f=49.90 Hz when frequency is 50.00Hz>f>=49.90Hz.	Receive deviation charges @NR when f<49.90Hz & Zero when frequency btw 50.05Hz<f<50.10Hz provided that have to pay @10% of NR when f>=50.10Hz.
	beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower(VLb(2))	receive deviation charges @80% of NR when f<=50.00 Hz,@50% of NR when (50.00Hz<f<=50.05Hz)	receive deviation charges @ Zero when(50.05Hz<f<50.10Hz) provided that have to pay @10% of NR when (f>=50.10Hz)
General Seller	upto 10%	receive deviation charges @Reference charge Rate when (49.97Hz<=f<=50.03Hz) & Charges reduced by 25% of RR for every increase in f by 0.01Hz so that charges become 50% of RR at f=50.05Hz & When (49.97Hz>f>=49.90Hz)charges are increased by 2.15% of RR for every decrease in f by 0.01Hz so that charges become 115% of RR at f=49.90 Hz.	receive deviation charges @115% of RR when (f<49.90Hz) & Zero when (50.05Hz<f<50.10Hz) provided that have to pay @10% of RR when(f=50.10Hz).
	beyond 10%	Receive @Zero when (50.05Hz<f<50.10Hz) provided that have to pay @10% of RR at f>=50.10Hz	
WTE Seller	upto 20%	receive deviation charges @Contract Rate or in case of absence @weighted average ACP rate	

## For deviation by way of Over-drawal/under injection

		Deviation Charges when f within f band	
Entity	Deviation Limit	49.90Hz<=f<=50.05 Hz	49.90Hz>f>50.05Hz
Buyer	upto 10% (or 100 MW) whichever lower(VLb1)	Pay deviation charges @NR of charges at f=50.00Hz & Charges for deviation decreased by 5% of NR for every increase in frequency in .01Hz to become 75% of NR at f=50.05 Hz when frequency btw (50.00Hz<f<=50.05Hz) & Charges increased by 5% of NR to become 150 % of NR at f=49.90 Hz when frequency btw (50.00Hz>f>=49.90Hz).	pay deviation charges @50% of NR when (50.05Hz<f<50.10Hz) & @150% of NR when (f<49.90Hz) and @ zero when (f>=50.10Hz)
	beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower(VLb2)	Pay deviation charges @150% of NR when f<50.00Hz & @ NR when (50.00Hz<=f<=50.05Hz)& 75% NR when (50.05Hz<f<50.10Hz) & @zero when (f>=50.10Hz)	
	beyond 15% (or 200 MW) whichever lower(VLb3)	Pay deviation charges @200% of NR when f<=50.00Hz & @ NR when (50.00Hz<=f<=50.10Hz)& 50% NR when (f>=50.10Hz)	
General Sell	upto 10%	pay deviation charges @RR when (49.97Hz<=f<=50.03Hz) & Charges reduced by 7.5% of RR for every increase in f by 0.01Hz so that charges become 85% of RR at f=50.05Hz & When (49.97Hz>f>=49.90Hz)charges are increased by 7.15% of RR for every decrease in f by 0.01Hz so that charges become 150% of RR at f=49.90 Hz.	Pay deviation charges @85% of RR when (f>50.05Hz) & @150% of RR when(f<49.90Hz)
	beyond 10% and upto 15%	Pay deviation charges @RR when f>=50.00Hz & @ 150% of RR when (49.90Hz<=f<50.00Hz)& 200% RR when (f<49.90Hz)	
WTE Seller	upto 20%	shall pay deviation charges @ of Contarct Rate or in case of absence @ weighted average ACP rate	
	beyond 20%	shall pay deviation charges @110% of contract rate	



**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 23.12.2024 to 29.12.2024. (Week No.39/F.Y. 2024-25).**

ABSTRACT OF UTILITY-WISE Deviation CHARGES

**FOR PAYMENT PURPOSE**

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	RPH	-0.04125	0.00000	-0.04125
2	G.T.STN.	0.00000	0.78867	0.78867
A)	IPGCL	-0.04125	0.78867	0.74742
3	PRAGATI GT	0.00000	5.45574	5.45574
4	Bawana	0.00000	33.91512	33.91512
B)	PPCL	0.00000	39.37086	39.37086
5	EDWPCL	0.00000	3.06555	3.06555
6	BYPL	-68.75000	0.00000	-68.75000
7	BRPL	-49.15768	0.00000	-49.15768
8	TPDDL	-75.89781	0.00000	-75.89781
9	NDMC	0.00000	35.80916	35.80916
10	MES	0.00000	21.46764	21.46764
11	N.Railways	0.00000	12.92626	12.92626
12	Tehkhand	0.00000	6.69484	6.69484
C)	Total Delhi Deviation Amount	-193.84674	120.12298	-73.72376
12	*Regional Deviation NRPC	0.00000	147.37302	147.37302

Note

- i) \*Only for indicating purpose.  
ii) (-)ve indicates amount receivable by the Utility.  
iii) (+)ve indicates amount payable by the Utility.

**Avg Trans. Loss in the STU during the period of A/c** 0.77

<b>(i)</b>	<b>Actual drawal from the grid in MUs</b>	537.054669
<b>(ii)</b>	<b>Actual Ex-bus generation with in Delhi in MUs</b>	
	(a) GT	6.516215
	(b) Pargati	-0.086958
	(c) Bawana	-1.141539
	(d) MSW Bawana	2.758724
	(e) EDWPCL	0.955769
	(f) Tehkhand	4.051452
	<b>Total</b>	<b>13.053663</b>
<b>(iii)</b>	<b>Total Input to Delhi at DTL periphery in MUs((i)+(ii))</b>	<b>550.108332</b>
<b>(iv)</b>	<b>Actual Drawal of Distribution licensees /Deemed licensees &amp; IP Station</b>	
	(a) TPDDL	175.066952
	(b) BRPL	230.551466
	(c) BYPL	108.492641
	(d) NDMC	22.539886
	(e) MES	5.588074
	(f) BTPS	0.000000
	(g) RPH	0.032126
	(h) N.Railways	3.605706
	<b>Total</b>	<b>545.876851</b>
<b>(v)</b>	<b>Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus</b>	<b>4.231482</b>
<b>(vi)</b>	<b>Trans. Loss((v)*100/(iii)) in %</b>	<b>0.77</b>

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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## STATE LOAD DESPATCH CENTER

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 23.12.2024 to 29.12.2024. (Week No.39/F.Y. 2024-25).

## A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
23-Dec-24	25.568826	25.326715	-0.242111	-13.35486
24-Dec-24	26.317795	26.033442	-0.284352	-0.71449
25-Dec-24	25.889602	25.619810	-0.269792	-12.72825
26-Dec-24	25.808868	25.463924	-0.344944	-24.55315
27-Dec-24	25.502544	24.932221	-0.570323	-10.79669
28-Dec-24	23.848444	23.609483	-0.238961	-6.32300
29-Dec-24	24.380153	24.081357	-0.298797	-7.42738
<b>Total</b>	<b>177.316232</b>	<b>175.066952</b>	<b>-2.2492797</b>	<b>-75.89781</b>

## B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
23-Dec-24	33.515579	33.361857	-0.153722	1.95016
24-Dec-24	33.597975	33.453496	-0.144479	22.43660
25-Dec-24	32.886290	32.223704	-0.662586	-20.47061
26-Dec-24	32.942000	32.574408	-0.367593	-28.03791
27-Dec-24	33.742686	32.907839	-0.834846	-14.86428
28-Dec-24	33.817778	33.519083	-0.298695	-1.54114
29-Dec-24	32.797224	32.511079	-0.286145	-8.63049
<b>Total</b>	<b>233.299532</b>	<b>230.551466</b>	<b>-2.7480661</b>	<b>-49.15768</b>

## C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
23-Dec-24	15.482317	15.248328	-0.233988	-0.32648
24-Dec-24	15.676935	15.221168	-0.455767	-8.87761
25-Dec-24	15.745950	15.414349	-0.331601	-5.36392
26-Dec-24	15.894313	15.379093	-0.515220	-27.75757
27-Dec-24	16.238220	15.817051	-0.421168	-11.03770
28-Dec-24	16.335513	15.918754	-0.416760	-6.11035
29-Dec-24	15.866645	15.493897	-0.372747	-9.27639
<b>Total</b>	<b>111.239892</b>	<b>108.492641</b>	<b>-2.7472511</b>	<b>-68.75000</b>

## D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
23-Dec-24	3.310080	3.511248	0.201168	22.98701
24-Dec-24	3.425866	3.460119	0.034254	6.33085
25-Dec-24	2.911492	2.828102	-0.083390	7.99921
26-Dec-24	3.498042	3.312787	-0.185255	-2.84360
27-Dec-24	3.498095	3.535137	0.037043	3.76634
28-Dec-24	3.203332	3.073090	-0.130242	-1.14712
29-Dec-24	2.926595	2.819401	-0.107194	-1.28354
<b>Total</b>	<b>22.773501</b>	<b>22.539886</b>	<b>-0.2336157</b>	<b>35.80916</b>

**STATE LOAD DESPATCH CENTER**

**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 23.12.2024 to 29.12.2024. (Week No.39/F.Y. 2024-25).**

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**E) Deviation FOR MES**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
23-Dec-24	0.811729	0.853075	0.041346	8.36114
24-Dec-24	0.804659	0.834886	0.030227	6.17716
25-Dec-24	0.704201	0.710976	0.006775	1.03953
26-Dec-24	0.793333	0.796838	0.003504	4.22669
27-Dec-24	0.860339	0.849985	-0.010354	0.67631
28-Dec-24	0.800614	0.781272	-0.019342	-0.12861
29-Dec-24	0.731538	0.761043	0.029504	1.11541
<b>Total</b>	<b>5.506414</b>	<b>5.588074</b>	<b>0.0816605</b>	<b>21.46764</b>

**F) Deviation FOR N.Railways**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
23-Dec-24	0.510293	0.528022	0.017728	6.92100
24-Dec-24	0.507195	0.518306	0.011110	2.49764
25-Dec-24	0.522143	0.507526	-0.014617	0.44501
26-Dec-24	0.534342	0.518669	-0.015673	0.95058
27-Dec-24	0.527156	0.519399	-0.007756	0.50664
28-Dec-24	0.520419	0.515099	-0.005320	1.18572
29-Dec-24	0.518350	0.498686	-0.019664	0.41967
<b>Total</b>	<b>3.639898</b>	<b>3.605706</b>	<b>-0.0341920</b>	<b>12.92626</b>

**G) Deviation FOR RPH STATION, IPGCL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
23-Dec-24	0.012300	0.004962	-0.007338	-0.24805
24-Dec-24	0.012300	0.004778	-0.007522	-0.12172
25-Dec-24	0.000000	0.003918	0.003918	0.24330
26-Dec-24	0.012300	0.004868	-0.007432	-0.23303
27-Dec-24	0.012300	0.005259	-0.007041	-0.05757
28-Dec-24	0.000000	0.004334	0.004334	0.20312
29-Dec-24	0.000000	0.004007	0.004007	0.17271
<b>Total</b>	<b>0.049200</b>	<b>0.032126</b>	<b>-0.0170740</b>	<b>-0.04125</b>

**H) Deviation FOR GT STATION, IPGCL**

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
23-Dec-24	0.936000	0.932432	-0.003568	0.14988
24-Dec-24	0.904250	0.908756	0.004506	0.08796
25-Dec-24	0.936000	0.927794	-0.008206	0.17451
26-Dec-24	0.929250	0.928163	-0.001087	0.04855
27-Dec-24	0.937883	0.937188	-0.000694	0.04289
28-Dec-24	0.944500	0.942380	-0.002120	0.08239
29-Dec-24	0.947000	0.939502	-0.007498	0.20248
<b>Total</b>	<b>6.534883</b>	<b>6.516215</b>	<b>-0.0186675</b>	<b>0.78867</b>

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**I) Deviation FOR PRAGATI**

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
23-Dec-24	0.000000	-0.012060	-0.012060	0.75664
24-Dec-24	0.000000	-0.013080	-0.013080	0.82064
25-Dec-24	0.000000	-0.010800	-0.010800	0.67759
26-Dec-24	0.000000	-0.011556	-0.011556	0.72502
27-Dec-24	0.000000	-0.014460	-0.014460	0.90722
28-Dec-24	0.000000	-0.013716	-0.013716	0.86054
29-Dec-24	0.000000	-0.011286	-0.011286	0.70808
<b>Total</b>	<b>0.000000</b>	<b>-0.086958</b>	<b>-0.0869580</b>	<b>5.45574</b>

**J) Deviation FOR EDWPCL**

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
23-Dec-24	0.142800	0.124988	-0.017812	0.81858
24-Dec-24	0.138000	0.146953	0.008953	-0.12232
25-Dec-24	0.138000	0.133677	-0.004323	0.91590
26-Dec-24	0.138000	0.141398	0.003398	0.03169
27-Dec-24	0.138000	0.132754	-0.005246	0.34362
28-Dec-24	0.138000	0.109814	-0.028186	1.04530
29-Dec-24	0.138000	0.166185	0.028185	0.03279
<b>Total</b>	<b>0.970800</b>	<b>0.955769</b>	<b>-0.0150310</b>	<b>3.06555</b>

**K) Deviation FOR BAWANA**

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
23-Dec-24	0.000000	-0.191236	-0.191236	5.68163
24-Dec-24	0.000000	-0.183582	-0.183582	5.45423
25-Dec-24	0.000000	-0.179858	-0.179858	5.34359
26-Dec-24	0.000000	-0.155984	-0.155984	4.63428
27-Dec-24	0.000000	-0.144073	-0.144073	4.28040
28-Dec-24	0.000000	-0.143658	-0.143658	4.26808
29-Dec-24	0.000000	-0.143147	-0.143147	4.25291
<b>Total</b>	<b>0.000000</b>	<b>-1.141539</b>	<b>-1.1415387</b>	<b>33.91512</b>

**L) Deviation FOR Tehkhand**

Dates	Scheduled Generation in Mus	Actual Drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
23-Dec-24	0.627600	0.603456	-0.024144	1.14766
24-Dec-24	0.626400	0.622129	-0.004271	0.20286
25-Dec-24	0.626400	0.618918	-0.007482	0.35542
26-Dec-24	0.627600	0.617073	-0.010527	0.50003
27-Dec-24	0.434075	0.393186	-0.040889	2.05127
28-Dec-24	0.630750	0.595779	-0.034971	1.69452
29-Dec-24	0.616500	0.600912	-0.015588	0.74309
<b>Total</b>	<b>4.189325</b>	<b>4.051452</b>	<b>-0.1378730</b>	<b>6.69484</b>

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017